Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	29,847			54,614	23,714	3,467	1,735	108,247	1,661	0	94,924
Natural Gas Plant Liquids and Liquefied	13,884	-543	1,333	2,789	949		-6,645	3,628	2,687	18,742	41,552
Pentanes Plus	1,258	-543	1,555	2,709	4,162		241	966	2,357	1,324	8,528
Liquefied Petroleum Gases	12,626	-545	1,333	2,778	-3,213		-6,886	2,662	330	17,418	33,024
Ethane/Ethylene	5,870		1,000	11	-4,287		-543	2,002	-	2,137	3,763
Propane/Propylene	4,510		3,468	2,518	37		-3,395	_	32	13,896	19,745
Normal Butane/Butylene	1,507		-2,151	165	490		-2,977	1,485	297	1,206	7,421
Isobutane/Isobutylene	739		16	84	547		29	1,177	-	180	2,095
Other Liquids		28,084		152	-13,380	-3,328	5,315	5,150	508	555	52,420
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		28,084		63	-19,255	161 656	1,230	7,319 656	504	0	8,335
Oxygenates (excluding Fuel Ethanol)				_	_	1		030	1	0	
Renewable Fuels (including Fuel Ethanol)		28,084		2	-19,255	-488	1,232	6,608	504	0	8,296
Fuel Ethanol ⁶		26,931		_	-19,073	-39	973	6,342	504	0	7,634
Renewable Fuels Except Fuel Ethanol		1,153		2	-182	-449	259	266	-	0	662
Other Hydrocarbons				61	-	-8	-2	55	_	0	39
Unfinished Oils				17	120		2,062	-2,481	-	556	14,216
Motor Gasoline Blend.Comp. (MGBC)		_		72	5,755	-3,489	2,014	320	4	0	29,844
Reformulated		-		_	576	-370	111	95	_	0	5,951
Conventional		-		72	5,179	-3,119	1,903	225	4	0	23,893
Aviation Gasoline Blend. Comp				-	-		9	-8	-	-1	25
Finished Petroleum Products		5	122,327	848	3,619	3,669	5,332		1,186	123,950	84,972
Finished Motor Gasoline		5	66,443	20	2,618	3,528	2,498		5	70,111	26,816
Reformulated		_	10,554	_	_	180	_		5	10,729	_
Conventional		5	55,889	20	2,618	3,349	2,498		0	59,383	26,816
Finished Aviation Gasoline			48	3	-38		24		-	-11	195
Kerosene-Type Jet Fuel			6,961	-	290		186		351	6,714	8,766
Kerosene			41		_		-14		_	55	302
Distillate Fuel Oil			32,002	37	1,533	141	705		213	32,794	34,073
15 ppm sulfur and under ⁷			31,281	33	2,865	141	840		0	33,479	32,297
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			662 59	4	-1,332		-25 -110		138 75	-779 94	970 806
Residual Fuel Oil ⁸			1,447	155	-901		-110		129	575	1,444
Less than 0.31 percent sulfur			1,447	4	-901		15		NA	NA	231
0.31 to 1.00 percent sulfur			195	114	_		-34		NA NA	NA NA	172
Greater than 1.00 percent sulfur			1,252	37	-901		16		NA	NA NA	1,041
Petrochemical Feedstocks			1,416		-93		91		-	1,362	641
Naphtha for Petro. Feed. Use			1,044	72	-42		72		_	1,002	530
Other Oils for Petro. Feed. Use			372	58	-51		19		-	360	111
Special Naphthas			-31	50	17		-25		20	41	103
Lubricants			283		393		-4		313	559	775
Waxes			60		_		13		30	18	38
Petroleum Coke			5,222		_		771		72	4,432	1,764
Marketable			3,807	53	_		771		72	3,017	1,764
Catalyst			1,415				1 000			1,415	0.061
Asphalt and Road Oil			3,881	198	-200		1,083		52	2,744	9,961
Still Gas			4,164 390	9			 7		 0	4,164 392	 94
Total	43,731	27,546	123,660	58,403	14,902	3,808	5,737	117,025	6,042	143,247	273,868

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and the

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.